

# PEMBINA AREA SYNERGY GROUP

*Providing a forum for open, honest and transparent communication, on-going dialogue and timely discussion of issues related to existing and proposed development and operations in the Drayton-Tomahawk and surrounding areas.*

## Meeting Notes – November 2013

### **Attendance:**

Alex Barton, Sinopec Daylight	Arne Poulsen, landowner
Bernie Schell, community	Cliff Whitelock, landowner
Eleanor Vokes, Bonavista	Trent Myck, Imperial
John MacKenzie, landowner	Mike Mueller, landowner
Stephen Harrington, AER	Anthony Heinrich
Todd Rolls, Sinopec Daylight	Trina Wakelin, Penn West
Phillip Bell, Pembina	Rick Anderson, Presentor
Safronie Hanas, landowner	Bob Domke, landowner
Lorne Fleischacker, landowner	Dan Stephenson, landowner

### **Previous meeting notes (September)**

No corrections.

### **Approve Agenda**

No additions.

### **Presentation: Farming and Ranching with Oil & Gas presented by Rick Anderson**

Assess Potential Impacts, Know your Land and Operation, Know the reasons why you do what you do on your land, and look ahead for future operational changes. Give time to meetings face to face, be prepared for those meetings with pictures and facts. Gain clarification on the development plans and have an on site preliminary meeting. Use clear communication that avoids assumptions. Write it down, Write it down, Write it down. Gather information from neighbours, synergy groups and government bodies. Determine Potential impacts – operational, environmental and personal-both positive and negative. Write it down, Write it down, Write it down. Have a pre-commencement meeting to ensure that all are on the same page, monitoring and availability is understood. Know what you are working with, learn what you will be working with, know who you will be working with, remember future plans and write it down. Things to do: be patient, Be specific, Be thorough, Be curious. And remember Write it down, Write it down, Write it down.

### **QUESTIONS/COMMENTS:**

Cliff: When the government issues license on adjacent land, ROE access is given without consultation, then issues like gates not locked and reclamation come up for the landowner.

Mike: Landowner hires an advocate that the company likes they will pay the bill, if the company does not like the advocate the company will not pay. Company payment is voluntary.

Bernie: If thinking about planning a subdivision, go to the municipality and submit the plan to the county so that it is already on record.

Eleanor: When landowners are working with a company landman, be upfront regarding landuse planning.

Steve: Clarified Landowner Registry Process

Anthony: Renter and Landowner agreements may not be addressed between the Landowner and Industry.

### **Follow-Up**

- **Action Items** Hiring a facilitator.

### **New Discussion Items**

### **Steering Committee update-**

October 23 Steering Committee meeting was reviewed.

Response from the group's review of the steering group meeting:

The group agreed to invoice \$2000/company for 2014. This keeps it predictable for companies and for budgeting.

The group agreed to starting at 6pm and providing a meal. This will be re-evaluated after a couple of meetings to determine if that approach will attract more participation from the public. Also, having a speaker fund to provide dollars to appropriately pay for presenter's time, meals and lodging (when required). Promotional items will be discussed with new facilitator.

### **Industry Updates/Roundtable (companies encouraged to provide activity updates from beyond PAS borders as well)**

Sinopec Daylight: 3 rigs operating in Braz area in Dec. AER decision from the hearing allowed the project to move forward. Pipeline construction will commence soon.

Pembina Pipelines: Completing 80,000bbl crude tank cleaning and "out of service" inspection at Buck Creek pump station. Repairs should be complete in Jan 2014.

Several geotech projects in progress to address depth of cover on pipelines at creek crossings. (combination of in stream mitigations and HDD for new pipe)

Completing 2013 pipeline integrity program on pipelines – several ILI(In Line Inspection) tool runs and repair digs are on schedule to be completed by year end.

Continuing with ongoing program to replace/upgrade older Lact(Lease Automated Custody Transfer) units in DV district.

One new medium flow lact pipeline connection was added to system in November.

Completed construction of new 8" condensate pipeline(20km) in Buck Creek area.

Bonavista: PAS no new activity

Other

Willesden Green

3-9-41-6. Frac crew on and Construction crew to move in shortly for on lease tie in.

Willesden Green/ Gilby

Start up 04-10-41-4W5M

Construction:

Going to start pipelining from 4-3-41-4W5 to 4-19-41-4W5 in the near future.

Wilson Creek- Rimbey West

Drilling 2-3-43-4-w5m 2 well pad and 4-33-42-4 2 well pad, Completions to follow once drilling completed with in next couple weeks

Westerose / Hoadley /Pembina/ Ferry bank areas:

Pipeline construction from 13-07-42-3-w5 to 01-01-42-3-w5.

Rig moving in to Westerose 4-34-45-2W5M

Pipeline construction 4-34-45-2 to 13-26-45-2W5M

Facility upgrade 15-27-45-28W4M

Well abandonment 08-01-46-7W5M.

Penn West: Business as usual.

**Next Meeting dates/adjourn:**

Next meeting January 22<sup>nd</sup> at Penn West. Topic ERP Presenter will be a representative from Baytex.

6 pm start time due to a meal being served before the meeting starts.