

BATTLE LAKE WATERSHED SYNERGY GROUP

<http://synergyalberta.ca/group/battle-lake-watershed-synergy-group>

A meeting of the Battle Lake Watershed Synergy Group was held on Thursday Sept. 8, 2016 at the Lakedell Ag. Centre with Paul McLauchlin acting as Facilitator.

CALL TO ORDER:

Paul called the meeting to order at 7:05 pm.

Agenda

- Introductions
- Review of Minutes (June 2, 2016)
- Status of BLWSG Committees
- AER Update
- Industry Updates
- Community Updates
- Synergy Alberta Conference: Nov. 7 & 8 in Calgary
- Next Meeting

ATTENDANCE:

In attendance were {6} residents, {7} industry representatives and government officials. (See the attached list.)

Review of Minutes:

June 2, 2016 meeting notes had been distributed and now accepted.

BLWSG Committees:

Currently the only active BLWSG committee is the BMP Committee.

AER Update: Darcy Allan

Recent Communications

Bulletin 2016-27: Application Requirements for Activities within the Boundary of a Regional Plan

<http://www.aer.ca/rules-and-regulations/bulletins/bulletin-2016-27>

Bulletin 2016-26: Manual 005: Pipeline Inspections Updated

<http://www.aer.ca/rules-and-regulations/bulletins/bulletin-2016-26>

Bulletin 2016-25: Second 2016/17 Orphan Fund Levy

<http://www.aer.ca/rules-and-regulations/bulletins/bulletin-2016-25>

Bulletin 2016-22: Operational Advisory: Leak Detection

<http://www.aer.ca/rules-and-regulations/bulletins/bulletin-2016-22>

Bulletin 2016-24: Issuance of Directive 085: Fluid Tailings Management for Oil Sands Mining Projects

<http://www.aer.ca/rules-and-regulations/bulletins/bulletin-2016-24>

Bulletin 2016-21: Revision and Clarification on Alberta Energy Regulator's Measures to Limit Environmental Impacts Pending Regulatory Changes to Address the Redwater Decision

<http://www.aer.ca/rules-and-regulations/bulletins/bulletin-2016-21>

Bulletin 2016-19: Reducing Failures of High-Level Shutdown Systems

<http://www.aer.ca/rules-and-regulations/bulletins/bulletin-2016-19>

Bulletin 2016-18: Application Submission Requirements and Guidance for Reclamation Certificates for Well Sites and Associated Facilities

<http://www.aer.ca/rules-and-regulations/bulletins/bulletin-2016-18>

Discussion ensued regarding some of the above bulletins.

Industry Updates:

BonaVista Energy: James Lutes

- Normal operations, nothing new to report.

Questfire Energy Corp: Ted Thompson

- Regular operations. No new activities are planned.

ConocoPhillips: Jill Salus emailed update

- As far as an update on the regulatory side of things, the licence amendments to 4-8-46-2 W5M and 3-9-46-2 W5M were approved by the AER on September 1, 2016.
- Sept 13 & 15th – Conoco is proceeding with workforce reductions of 300 people, mainly based in the Calgary Office

Resourceful Petroleum: Bill Dolan emailed update

- Resourceful has no current activity updates at this time.

Inplay Oil: Lance Chorney emailed update

- Currently one active well within Tier 2 of the BLWS.
- Currently reviewing potential drilling locations with plans to drill 2 wells in Q4.
- No new drills are planned within the BLWS.
- Averaging 2 service jobs per month within the greater Pigeon Lake area.

- No service rigs active within the BLWS year to date.

D.D. questioned why there is not an explanation of a spill on Inplay's 10-26-46-2, and why they told the landowner it was a minor spill of a few cubes of fresh water. When in actuality it was sufficient to flood the lease and onto adjacent land and was in fact produced water. It was later established as a packing failure and went undetected for several days. In the absence of an Inplay rep D.D. questioned the AER and the AER responded that the details of the incident are confidential at present. D.D. asked that P. McLaughlin forward an inquiry to Inplay and include their reply in the minutes.

Inplay's response emailed to P.M.-Timeline of events.

Aug 5, 2016:

- InPlay Oil Corp. identified a produced water spill at the 10-26-046-02W5 injection well surface location.
- The source of the spill was located and the associated flow line / well head were immediately shut in.
- The impacted area was identified and temporary fencing was put in place to isolate the contaminated area.
- A hydrovac was utilized to cleanup any produced water at surface.

Aug 6, 2016:

- A third party environmental company was used to supervise the removal and disposal of contaminated materials from the area.
- Initial samples were taken to confirm that remediation had been completed.

Aug 23, 2016:

- Complete follow up testing.
- Samples on lease within the excavation came back clean meeting all Alberta Guidelines for both surface and groundwater.
- Additional environmental assessments will be completed during the abandonment and reclamation phase of the well.

InPlay Oil Corp identified the spill using AER rules and regulations as a non-reportable on-lease spill less than 2 m3. As a matter of best practice; InPlay Oil Corp. notified the appropriate regulatory body and has gone above and beyond to insure no third party off-lease impacts occurred.

The Industry requirements for managing contaminated materials is described within Directive 058: Oilfield Waste Management Requirements for the Upstream Petroleum Industry.

Please refer to pages 57 to 63 within Attachment #1 (attached to these meeting notes) for the AER jurisdiction for releases requirements and example for spills < 2m3. Spills and

reporting requirements are also highlighted within the AER's Release Reporting Frequently Asked Questions documents within Attachment #2 (Attached to these meeting notes)

Attachment #1: AER: Release Reporting and Response Requirements.

Attachment #2: AER: Release Reporting Frequently Asked Questions.

Should you have any further questions relating to this matter please direct them to community relations and we will respond.

Thank you,
Community Relations

County of Wetaskiwin: Kathy Rooyakkers

- Busy working on the Battle Lake Trail.

Community Updates:

Dave Doze:

- Was promised long ago that the gate at SW-17-46-2-W5 would be kept closed. The sign on the gate is Questfire's. Questfire to follow up and make sure that the gate remains closed.

Karl Zajec: Consultant

- A few rental reviews in progress
- Shared an invite to the WPSRG meeting on Sept.13, 2016 at 7:00 pm at Warburg Community Hall. Everyone welcome.

Bob Whiteside:

- Nothing new to share.

Michael Black:

- Quiet, nothing to share. Just a reminder for industry to keep the gates closed as hunting season is coming up.

Ken Jenny:

- Question regarding an out of province pipeline...Ken referenced the "Husky Energy" release into the North Saskatchewan River. Oil and Gas jurisdiction for this incident falls to the Province of Saskatchewan – Ministry of Economy. The AER has no oversight regarding this incident but AER has no knowledge of the circumstances.

Joanne Broderson:

- Quiet, no new updates

Projected Meeting Dates:

November 3, 2016

January 5, 2017

**ACTION ITEMS
2016**

#	Action	Request Date	Person Responsible	Status
182				

ATTENDANCE LIST

INDIVIDUAL	REPRESENTING
Paul McLauchlin	Facilitator
James Lutes	Bonavista Energy
Ken Jenny	Resident
Deneen Evans	Minute recorder
Ted Thompson	Questfire
Karl Zajes	WPSRG
Bob Whiteside	Resident
Michael Black	Resident
Dave Doze	Resident
Keith Miller	Visitor
Joanne Broderson	Resident
Darcy Allen	AER
Kathy Rooyakkers	County of Wetaskiwin