

BATTLE LAKE WATERSHED SYNERGY GROUP

< <http://synergycanada.ca/group/battle-lake-watershed-synergy-group> >

A meeting of the Battle Lake Watershed Synergy Group was held on Thursday May 1, 2014 at the Lakedell Ag. Centre (Hall B) with Paul McLaughlin acting as Facilitator.

CALLED TO ORDER:

Paul called the meeting to order at 7:00 pm

Agenda

- Introductions
- Review of Minutes
- AER Updates
- Industry Updates
- Community Updates
- Next Meeting

ATTENDANCE:

In attendance were { 6} residents, {11 } industry representatives and government officials. (See the attached list.)

Review of Minutes:

Minutes were not available. They had been previously distributed by email. No questions or concerns.

Pipeline Audits-Request for a volunteer

Jim Stevens had put out an invite to an industry member to share the findings of a pipeline audit at the March 6, 2014 meeting. Eleanor with BonaVista is making arrangements for this presentation to happen at the Sept. 11, 2014 meeting.

AER Update: Steve Harrington

Steve's position in the Drayton Valley office will not be filled after he leaves for retirement on June 10th, 2014. Steve shared his Manager's contact name and information with us to follow up about filling his seat at the BLWSG meetings. This is the last meeting Steve will be attending. Paul formally Thanked Steve for all of his years as the AER Representative at the BLWSG meetings and invited him back for our bar-b-que before the next meeting on June 19, 2014.

Industry Updates:

Resourceful Petroleum: Keith Ingstrup and Chris Kirby

Resourceful is in the process of licensing 2-4 Hz well-bores from the 06-16-046-03W5 PAD

With success, a new pipeline will be installed connecting to the Questfire Crystal Lake pipeline at 04-23-046-03W5. Tier I crossings will be minimized.

Other: Surface location(s) fall outside of Tier I lands but thought we should give all parties involved the heads-up.

ConocoPhillips: Jill Salus

As of June 1st, 2014, Trilogy and Questfire are going to take over operatorship of their own gas wells that feed the ConocoPhillips Battle Lake pipeline. Currently, ConocoPhillips Canada contract operates these three sour wells.

Surface locations (all on north side of Battle Lake):

1. Trilogy: 2-27-46-2W5
2. Questfire: 1-27-46-2W5
3. Questfire: 5-25-46-2W5

Ken Jenny questioned ConocoPhillips' absence at the BLWSG meetings? Jill has attempted to get to them, but weather has hindered this. Jill is planning to continue to attend the meetings. We welcome ConocoPhillips back.

BonaVista Energy: Eleanor Vokes/Billy Joe Waldo

Working with landowners and residence pertaining to the proposed development of 01-23-046-02 W5M, 14-10-46-2W5M, and 13-3-46-2W5M surface locations.

Had meeting with members of Battle Lake Natural Area Preservation Society, Battle River Watershed Society and some area residents and are looking at the concerns as well as Statements of Concern filed with the AER and emails received from residents in the area which are currently under review. Review is in progress and time frames are not as of yet scheduled for follow up. BonaVista to follow up with participants of that meeting when all of the information is compiled.

Other:

Rimbey Regional Synergy Group will be hosting a Fracturing presentation on June 5th 2014 open house to start at 6:00pm, more information to follow.

15-27-45-28W4 Compressor station started up and running March 26th

Westerose area pipeline right of way clean ups from construction on going as to weather permitting.

12-35-45-01W5 to 15-27-45-28W4

14-28-45-02W5 to 04-34-45-02W5

Ken Jenny requesting to see their Well Bore logs. Billy Joe to follow up with this request.

Questfire Energy Corp: Ted Thompson

1. As of June 1, 2014 Questfire Energy will take over the operation of 2 QF wells that are currently operated by ConocoPhillips. The surface locations of the two wells are 1-27-46-2-W5 and 5-25-46-2-W5. Questfire is also in talks with Trilogy Resources Ltd to assume operating the Trilogy well located at 2-27-46-2-W5. Pending finalized the goal is to have the arrangements made by June 1, 2014.
2. In May / June Questfire will be conducting the annual helicopter flyover inspection of the Right-of-Ways on Crystal Pipeline (4-4-47-3-W5 to 10-5-44-1-W5 Rimbey Gas Plant); Battle Lake South Pipeline (4-14-46-2-W5 to 4-8-46-2-W5) and Battle Lake North Pipeline (1-27-46-2-W5 to 8-26-46-2-W5).
3. Also this Spring a "walk through" inspection is planned on the Right-of-Ways of the Battle Lake South Pipeline and Battle Lake North Pipeline. This inspection was attempted last fall, but the snow arrived before it could be completed. Landowners on the Right-of-Way will be re-notified of the inspection. The "walk through" inspection on the Crystal Line was completed last fall.
4. Bissett Resource Consultants Ltd will be updating the Site Specific Emergency Response Plan (SSERP) for the Crystal Pipeline, Battle Lake South Pipeline and the Battle Lake North Pipeline. During the month of May Bissett will be contacting residents in the SSERP of each of the pipelines listed.
5. Just west of the of Range Road 21 on Township Road 464 ConocoPhillips installed a sign that indicated there was an Emergency Planning Zone with an emergency contact number. This sign is not a requirement of AER for EPZs. Since ConocoPhillips will no longer be operation wells after June 1st in the EPZ, Questfire is considering removing the sign to follow AER regulations. However, Questfire would appreciate the recommendations of BLWSG as to whether or not the sign should be left up. Are there any "Best Practices" that would indicate the sign should be left up? If the sign is left up the emergency contact number would be changed to Questfire's number. **In response to this-no the BLWSG does not have any BMP's for this sort of action. Dave Doze's response was that information is never a bad thing and recommended the sign be left. He stated that there is no safe level of H2S and that he prefers to be warned. Residents present at the meeting who live along TWP Road 464 preferred to leave the sign up.**
6. Since the last BLWSG meeting in March, Questfire has changed the road crossing signs on the Battle Lake North Pipeline from "Sour Gas" to "Natural Gas" to conform to the AER road crossing signage requirements.

Kingsmere Resources Ltd: Dennis Miller

Drilling well 1-10-46-2W5 (4-14 surface).

AER received a request for us to move the location and to conduct a study of water quality in the Battle Lake Area. Drilling likely to be deferred until Q 4. Reviewing possible change in bottom hole target.

Dave Doze still had concerns regarding the surface location. Discussion ensued and follow up is needed to clarify the reasoning behind why that particular surface location was chosen .

Scollard Energy Ltd: Trevor Krauss

Scollard has completed its well at 1-25-46-2 W5 surface (104/1-30-46-1W5 bottom hole) and is working on equipping the well.

Scollard plans to participate in the 1-10-46-2W5 (4-14 surface) with Kingsmere. Likely deferred to Q4.

Ken Jenny concerned with a notification he received that read "stimulation". Where as he understands this means hydraulic fracturing. He would like to see the wording changed and see terms stated so that people can understand what they are reading.

Mike Black concerned with the road conditions of TWP 464 east of RR20. Scollard fixed this road when requested by the county. County forwarded road complaint April 8, 2014. Repairs completed by Scollard April 9th, 2014.

Journey Energy: Alan Browse

Nothing new to share.

County of Wetaskiwin: Kathy Rooyackers

Kathy was unable to attend the meeting and informed us that she did not have any updates.

Community Updates:

Michael Black:

Looking forward to follow up from BonaVista since the April 12, 2014 meeting. Request to clean up garbage down RR 21.

Clive Buckley:

Request to use a laser pointer on the map provided when discussing locations.

Dave Doze:

Glad to see some progress made.

Ken Jenny:

Asked if the tie in agreement is in place deal between BonaVista and Conoco Phillips? Billy Joe-stated that a process is followed. Also asked if the Right Of Way deal is finalized on pipeline. Billy Joe- Not 100% sure.

Next Meeting:

June 19, 2014. Bar-B-Que to start at 6:30 pm, meeting to follow.

Projected Meeting Dates:
June 19, 2014-6:30 pm- Bar-b-que
Sept. 11, 2014
Nov. 6, 2014

ATTENDANCE LIST

INDIVIDUAL	REPRESENTING
Paul McLauchlin	Facilitator
Dave Doze	Resident
Alan Browse	Journey Energy
Michael Black	Resident
Clive Buckley	Resident
Eleanor Vokes	Bonavista Energy
Billy Joe Waldo	Bonavista Energy
Ted Thompson	Questfire
Deneen Evans	Minute recorder
Ken Jenny	Resident
Chris Kirby	Resourceful Petroleum
Keith Ingstrup	Resourceful Petroleum
Trevor Krauss	Scollard
Jill Salus	Conoco Phillips
Steve Harrington	AER
Joanne Brodersen	Resident
Dennis Miller	Kingsmere Resources